

WELLESLEY MUNICIPAL LIGHT PLANT
ELECTRIC RATE SCHEDULE
PARTIAL REQUIREMENTS RATE SCHEDULE
MA DPU #09-6

AVAILABILITY

This rate shall be applied to all partial requirements general service customers ("Customer") who take Back-up and Optional Electric Service. A partial requirements Customer is defined as one who normally self-generates all, or a portion of, the Customer's electrical demand and energy requirements. All electricity supplied shall be for the exclusive use of the Customer and shall not be resold. Service taken under this rate shall be electrically separated from the Customer's generating facilities or provided with sufficient protective devices to prohibit such facilities from causing disturbances on the Wellesley Municipal Light Plant's ("WMLP") system consistent with the WMLP's Terms and Conditions. The WMLP reserves the right to refuse service to facilities where the WMLP reasonably determines that the protection provided is inadequate.

All electricity supplied to the Customer by the WMLP shall be measured through one meter, except in those instances where the WMLP deems it impractical to deliver electricity through one service, or where the WMLP has installed more than one meter, then the measurement of electricity may be by two or more meters. When the Customer's generating facilities are capable of operating in parallel with the WMLP's supply, the Customer shall furnish, at its expense, necessary facilities for metering equipment including a dedicated voice grade telephone circuit for remote reading whereby the WMLP can meter the output of the Customer's generating facilities.

CHARACTER OF SERVICE

"Back-up Electric Service" is intended to provide the Customer with a firm supply of electric power and energy when the Customer's generating facilities are not in operation or are operating at less than full rated capability or when the Customer's load is greater than the capability of its generating facilities. To obtain service under this schedule, the Customer must specify the maximum Back-up electric power demand that it plans to impose on the WMLP under this schedule. The WMLP reserves the right to refuse any increase in the Back-up demand if, in the sole judgement of the WMLP, such an increase would have an adverse impact on the reliability or cost of the provision of firm service to any of the WMLP's firm service customers.

"Optional Electric Service" is intended to provide the Customer with an option to purchase power from the WMLP at times, when in the Customer's sole discretion the spot market energy price is more economical than the operation of the Customer's generation facilities. This option is available to the Customer at all times unless an emergency situation should occur with the loss and/or overload of a supply line. During

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CHARACTER OF SERVICE - CONTINUED

emergencies the Customer will use its best efforts to fulfill all of its energy requirements through the operation of its generating facilities.

DEFINITIONS

Back-up Demand Charge: the annualized estimate that is required to reserve capacity on the WMLP’s sub-transmission and distribution infrastructure. This charge is based on the WMLP’s; historical average cost requirement. The annualized cost estimate will be allocated evenly over the twelve (12) month period in effect.

Distribution Charge: shall equal the product of the WMLP’s estimated costs to deliver energy to the metering point multiplied by the Delivered Energy. Distribution Charge does not include capital infrastructure costs which are included within the Back-up Demand Charge.

Delivered Energy: shall be the kilowatt-hours (“kWh”) delivered to the metering point including any, and all, associated losses.

Transmission Charge: shall equal the (i) Regional Network Service charge, including transmission congestion uplift costs, per kW-month of Network Load as defined in the NEPOOL OATT, charged to WMLP by the ISO-New England, Inc. during a particular month, and any Local Network Service Charge per kW-month charged to WMLP during any particular month by NStar (which charges shall be “passed through” at the same rate as charges to WMLP, without increase or surcharge to the Customer by WMLP), multiplied by (ii) the Customer’s contribution to the WMLP Monthly Network Load during such month.

Energy Charge: the “Energy Charge”, in an hour, shall be a direct pass through of the market charges for energy and related products, including, but not limited to, congestion charges, charged by Energy New England (“ENE”) to purchase power to the customer’s Delivery Point. Hourly market charges billed by ENE to WMLP are determined in accordance with the Restated NEPOOL Agreement and the applicable NEPOOL Market Rules and Procedures for the hour by ISO New England.

Installed Capacity: the Installed Capacity Transitional charge (“ICAP”) will be a direct pass through of any ICAP deficiency charge assessed to the WMLP by ISO-New England for power delivered to the Customer for either Back-Up Electric Service or Optional Electric Service during the term of this Agreement during an hour that coincides with the annual NEPOOL system wide peak load during such term. These costs only

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apply if, and when, the WMLP supplies electric service to the Customer during an hour that coincides with the annual NEPOOL system wide peak. WMLP will incur an obligation to pay the NEPOOL ICAP deficiency charge for a twelve-month period for Installed Capacity related to the Customer's contribution to the annual NEPOOL peak load. Such obligation, if any, will be incurred by WMLP and billed to the Customer for a 12-month period pursuant to NEPOOL Rules.

All demands refer to fifteen (15) minute kW demands.

BILLING PERIOD

Billing shall be done on a calendar month basis.

MONTHLY RATES

Customer Charge:	customer charge in Large General - Primary Service Rate
Demand Rate:	direct "pass through" of costs billed to WMLP by ENE to serve the Customer's load
Energy Rate:	direct "pass through" of costs billed to WMLP by ENE to serve the Customer's load
Distribution Rate:	\$0.01 per kWh delivered
Transmission Rate:	direct "pass through" of costs billed to WMLP by ISO-New England to serve the Customer's pro rata share of the WMLP's load
Installed Capacity Rate:	direct "pass through" of costs billed to WMLP by ISO-New England to serve the Customer's pro rata share of the WMLP's load

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LATE PAYMENT CHARGE

A late payment charge of 1.5% per month, or any portion thereof, shall be added to the bill payable to the WMLP when all or any part of any prior bill remains unpaid for more than thirty (30) days after the date of the bill. The charge will be computed starting on the thirty-first (31st) calendar day after the date of said bill.

POWER FACTOR ADJUSTMENT

The WMLP may, at its option, require any customer to make such changes in equipment and/or operations as necessary to increase the customer's power factor to a minimum of 90.0% lagging.

ESTIMATED BILLS

When an actual meter reading cannot be obtained during the normal meter reading schedule for the Billing Period, an estimated bill will be rendered based on historical usage as established by the WMLP.

TERM OF CONTRACT

Unless otherwise agreed in writing, service under this rate shall be for a period of not less than one year. Service is also subject to the provisions of the Rules and Regulations of the WMLP.

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